MARCH 2024

Kyoto Group Company Presentation



















Agenda

MARCH 2024

- 1. What problem do we solve for the society?
- 2. How do we solve it?
- 3. How does our solution compare to other technologies?
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Global average temperature Nov 17th 2023







"Humanity has opened the gates of hell"

António Guterres, UN Secretary General





Radical action ongoing to change CO₂ trajectory

Clean-tech investments need to triple. Now. And will be fueled by critical legislation.

Designing a new electricity market



Renewable PPAs + storage, peak-shaving products, national objectives and support schemes for energy storage & demand response to balance the grid

Era of "electricity only" is over

Accelerating clean technologies



Energy storage included among selected strategic clean technologies given priority status and access to fast-track permissions, funding etc., to accelerate EU decarbonization

Incentivizing energy storage



EU Member States obliged to set targets for energy storage & demand response and revise every second year





New Electricity Market Design agreed

Provisional Agreement on new Electricity
Market Design December 14th 2023
Adoption in Official Journal expected during
2H 2024

NO LOOPHOLE FOR FOSSIL FLEXIBILITY!

Member states shall define national targets for non-fossil flexibility, including energy storage & demand respons

also including capacity mechanisms, peak shaving products, support for green PPAs etc

EU may establish a Union strategy on non-fossil flexibility, depending on the consolidation of the Members states targets





Europe tightening climate policies even further

Provisional Agreement Feb 6th 2024 on a 90% reduction of GHG by 2040





EU to strengthen European Industry

Provisional Agreement on Strategic Technologies Europe Platform (STEP) Regulation Feb 7th 2024



A sovereignty seal will be awarded to projects that contribute to the STEP objectives. It will serve as a quality label, helping projects attract public and private investments and promoting better access to EU funding



The STEP objectives are to:

Support development and manufacturing of critical emerging technologies relevant to green and digital transitions i.e. deep and digital technologies, clean technologies and biotechnologies - the list of clean technologies includes 'electricity and heat storage'



Introduction of Capacity Mechanism in Germany

Example from EU Member State; fundamental shift in energy policy, Feb 5th 2024

Background

Energy-only market did not result in required capacity additions

Earlier developments

Power plant strategy to build 25 GW of H2 ready gas plants by 2030 opposed due to cost by liberals

Energy Storage not considered for security of supply

Governments decision of Feb 5th

Reduced power plant list and CM introduction:



- Auction of 4 * 2,5 GW of H2-ready gas plants, to be operated fully on hydrogen between 2035-40
- · Power plants to receive locational signals
- Introduction of new capacity mechanism to be operational by 2028
- No double charging of electricity for storage and electrolysis

Open topics:

- · Subsidy for H2-ready gas peakers is estimated to cost €17bn over 20 years
- Uncertainty on future supply chain for hydrogen and required subsidies
- · No clear mentioning of future role of energy storage, but wording on technology-neutral CM

Next steps

- New Strategy will require approval by European Commission
- Political Agreement on Capacity Mechanism to be reached by summer 2024
- Locational signals withing capacity market highlights need for price zone split

Focused Policy Work in H1 2024 to ensure role of energy storage in German Capacity Market







EU to strengthen European Industry

Addressing the competitiveness in the single market (Europe)

EU Elections Activities – Commission Work on Competitiveness

Mario Draghi's IDEAS think tank within the EC is working on report on "The future of European competitiveness, looking at the challenges faced by industry and companies in the Single Market."

Publication date:

Summer 2024





Key takeaways from Washington DC Jan 2024

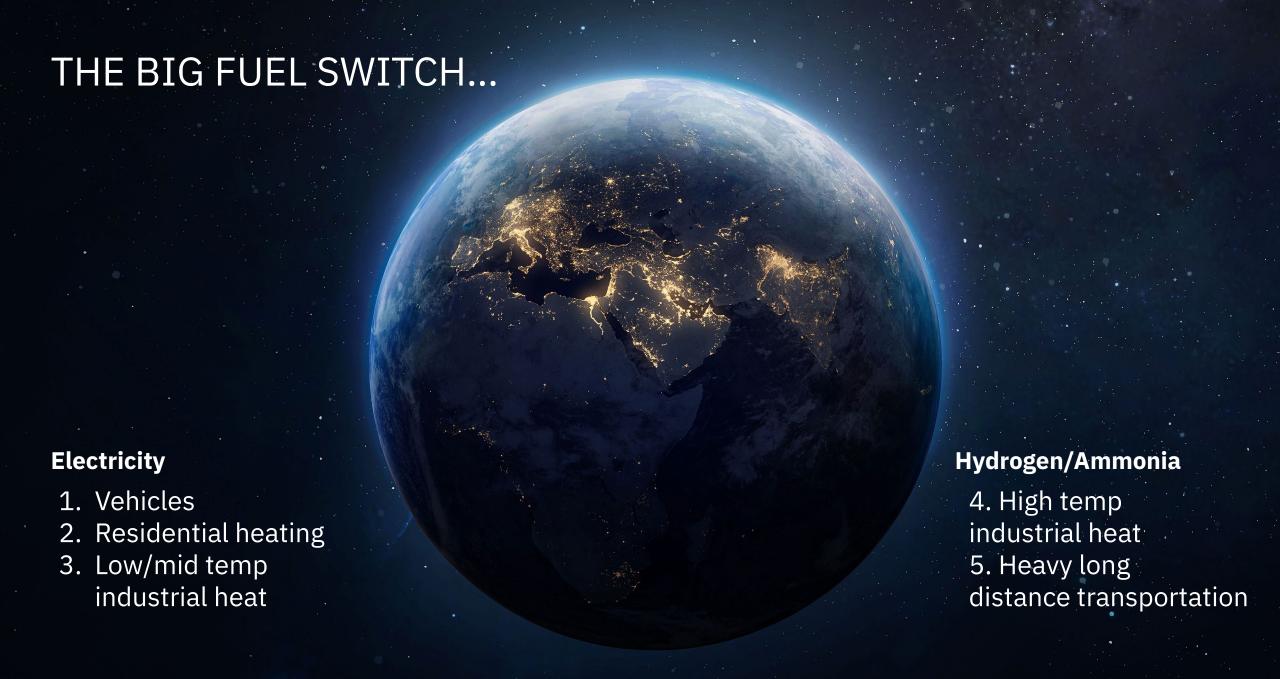
Crafting The Transatlantic Green Marketplace



Recommendations delivered to the EU/US agenda

- 1. Prioritize electrification and TES
- 2. Recognize TES value for energy system flexibility
- 3. Focus support schemes on opex
- 4. Enhance long-term grid planning
- 5. Invest ahead of need
- 6. Urgently raise awareness







Decarbonization IMPOSSIBLE without energy storage

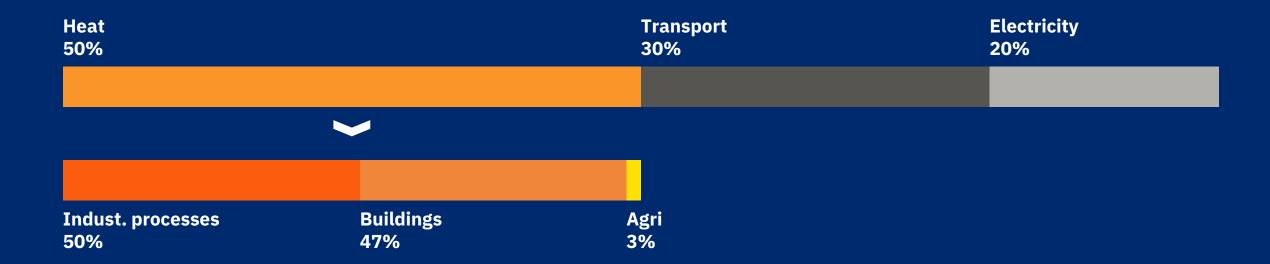


70% of new power capacity 2020-2030 is solar & wind 70% of total electricity from solar & wind by 2050



Heat is half!

Global energy demand





Heat generation is dirty

89%

non-renewable heat production

40%

global CO₂ emissions





- 1. Vehicles
- 2. Residential heating
- 3. Low/mid temp industrial heat



- 4. High temp industrial heat
- 5. Heavy long

distance transportation



Industries with significant low/medium heat demand

- o Paper, pulp and print
- Chemical and petrochemical
- o Non-metallic minerals
- o Non-ferrous metals
- o Food
- o Iron and steel



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PERFECT STORM - PERFECT SOLUTION

Heatcube electrifies process heat for the industry by also storing / balancing / load shifting

- Cost competitive
- Stable high-quality steam, at precise temperature
- Maximum flexibility –
 charge & discharge simultaneously
 (decoupled)
- Approved by energy authorities as flexible asset for grid
- Standardized modules,
 sizable to customer demands
- Strong European supply chain, positioned to scale



Heatcube.



Charging capacity: 0.5 to 30MW

Storage capacity: 16-120 MWh

Storage capacity per tank:8 MWh

Discharge capacity: 1.5 to 20 MW

Discharge in form of: Steam, hot air or thermal oils

Temperature range of steam: 133.5°C to 400°C

> Pressure range of steam: 3-40 bar(a)

Temperature of salt: 190 - 415°C

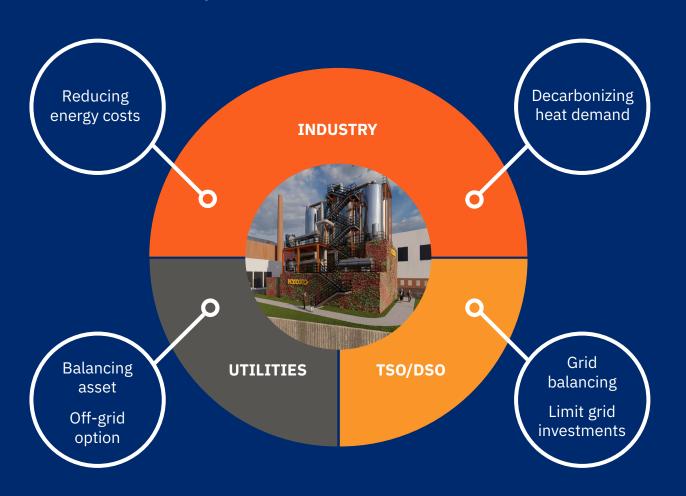
Charge response time: <90sec

> Round-trip efficiency: >93%



Heatcube provides benefits to Industry, Utilities and DSOs

Value creation by Heatcube



The Heatcube allows industry to:

- Avoid increasing CO2 costs
- Utilize the increasing power price volatility
- Utilize the increasing value of flexible assets



First commercial installation

Location

Customer

Industry

Purpose

Start of operation

Charge capacity

Storage capacity

Discharge capacity

Steam pressure and temp

Electricity source

Annual production

Annual CO2 reduction

Norbis Park in Denmark

Aalborg Forsyning

District heating

Decarbonization, replacing coal

August 2023

5 MW

18 MWh

4MW

16 bar(a), 201,38° C

Onsite windmills and/or grid

≈ 275 houses powered annually

≈ 2000* tonnes

KXOXO



^{*} Based on standard efficiency and CO2e factors for coal fired CHP

Heatcube®

At a Glance Tech Breakdown.

U.S. Steam

Steam generator

04

Heater

KYOXO

02

Transformer

01

Storage tanks

05

Pump

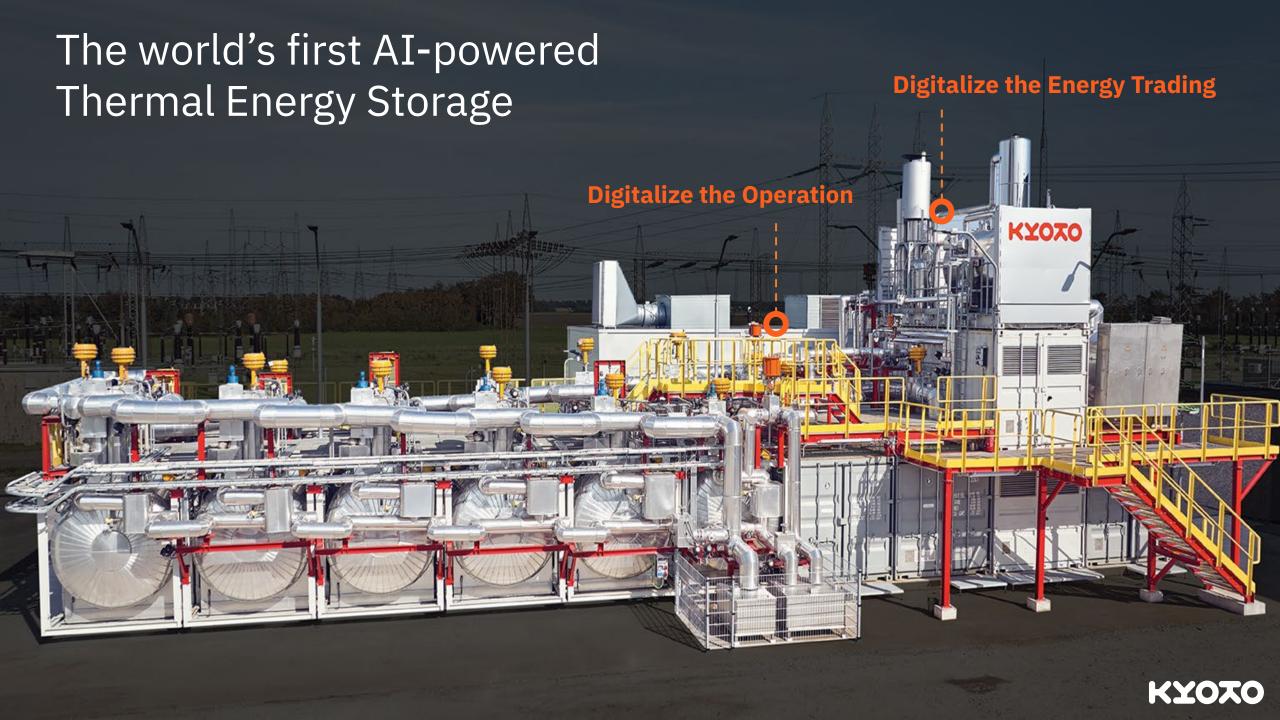
06 Compressor

Connection to district heating

7

Battery

Battery management system



HEATCUBE AT NORBIS PARK DIGITAL TWIN

WATCH HERE



AI-powered brain of Heatcube

Enabled by digital twin

Digitalize the operation

- Remote Monitoring
- Performance Analysis
- Predictive Maintenance

Increase the performance

- Guaranteed > 93% RTE
- Minimized down-time

Reduce the operational costs

- Minimize operational maintenance
- Avoid corrective maintenance



Approved by

ENERGINET



Kyoto Group – IP strategy

Done in collaboration with



The Purpose of Patents

- o **Prevent** other actors to make use of Kyoto Group Technology
- o **Delay** competitors by forcing them to spend time and resources on developing other or different technologies

Strategy to reach the Purpose

o Patent **Key Technology** that is related to the **Modulization, Robustness** and **Reliability**, which leads to lower **Product**-, **Installation**- and **Operational** cost

Actions done to reach the Purpose

- o 3 patents in filed concerning the **Storage System** and the **Circulation** of molten salts
- o 1 patent in preparation for filing concerning the Melting of ternary salts



POSITIONED TO SCALE



2023 DELIVERABLES

Heatcube #1 NJV operational



Quadrupling discharge capacity in partnership with Steinmüller



Iberdrola joint Go 2 market activities & second largest owner



Nordic Green Bank funding



Spirax-Sarco tech development & largest owner



Heatcube #2 KALL contract signed



The Alliance: Enabling large scale commercial roll-out

Kyoto's technology and commercial model validated through thorough technical & commercial DD

 Together with our partners from Iberdrola, Spirax-Sarco and Steinmüller Engineering we are pushing for performance and excellence

One-stop-shop for industrial clients; Alliance controlling entire value-chain to decarbonize an industrial plant

o Access to **Iberdrola's** more than 2 000 industrial clients in Spain alone and competitive renewable electricity

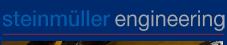
Supply chain capable of large-scale roll-out

- o **Vulcanic** with large production facility in Torrelavega, Spain
- Steinmüller Engineering designing the steam generator made for serial-production, to be outsourced to manufactures











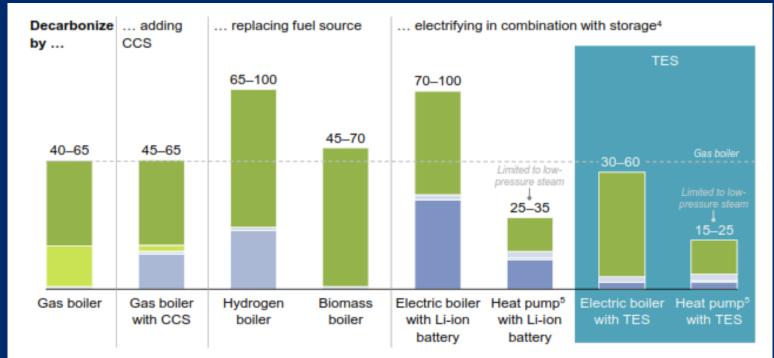
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We are offering the most cost competitive available technology to make the decarbonization happening now



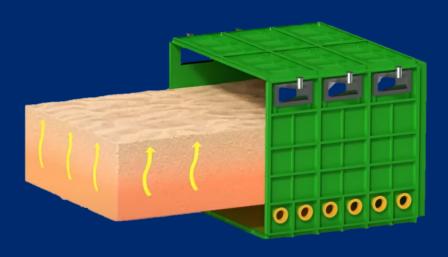
- Ranges reflect representative fuel prices. Gas (USD 6-12/mmBTU), electricity (USD 25-50/MWh), biomass (USD 200-350/t). In the hydrogen boiler case, hydrogen production costs amount to USD 2.1-3.2/kg of hydrogen.
- 2. Boiler, heat pump, and charging equipment.
- Electrolyzer, CCS.
- Assumes on-site renewables.
- 5. High-temperature industrial heat pump. Maximum achievable steam temperature is ~160°C.



Molten salt vs solid state storage ("rocks in a box")

Unmatched quality, flexibility & environmental aspects





- Unmatched flexibility (= demand response)
 - o Charge/discharge simultaneous, at max capacity
- Stable high-quality steam at precise temperature
 - Constant heat & pressure for any load level
- Supreme environmental & safety aspects
 - o No toxic elements, no flammable gasses or liquids
- No degradation over time



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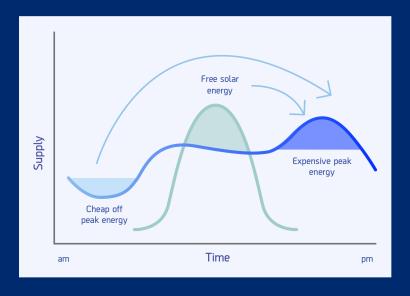
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3x value propositions

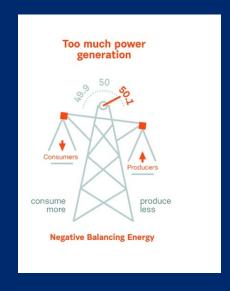
Load shifting

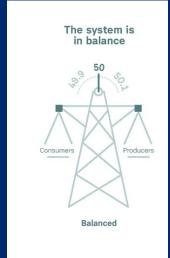


CO2 reduction and cost avoidance



Grid balancing



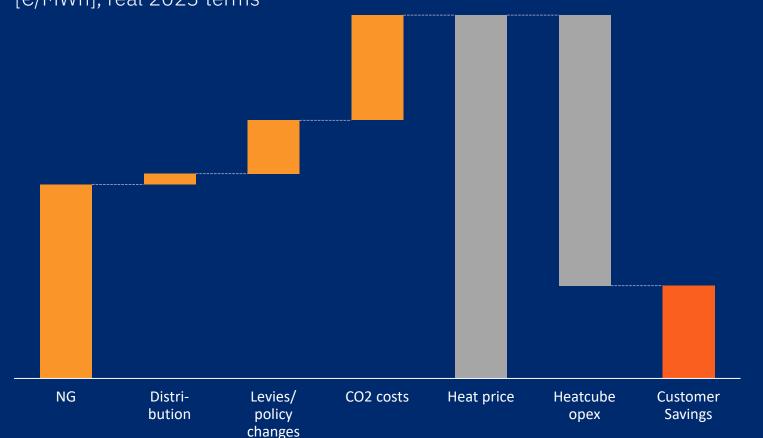




Customer perspective on Heatcube profitability

IRR 10-20%, payback 6-10 years

Customer in Spain with heat demand of 27,500 MWh/year [€/MWh], real 2023 terms



- o **Customer's reference cost** is the heat price with a Natural Gas Boiler
- o Charging Heatcube with electricity from the grid and providing Ancillary Services
- o **Customer savings** resulting in range of 10-20% IRR, nominal after tax
- o Payback time typically of 6-10 years



Heatcube unit economics

Heatcubes' come in multiple configurations, and EBITDA contributions vary across countries and client user patterns

	Medium – HC 10.64.5 Demand of 20,000 MWh/year Industry: Food & Beverages	Large – HC 20.88.5 Demand of 35,000 MWh/year Industry: Food & Beverages
Heat price	80 EUR/MWh	80 EUR/MWh
Power, Grid tariffs* ** and flexibility reserve***	- 60 EUR/MWh	- 59 EUR/MWh
O&M*	- 2 EUR/MWh	- 1 EUR/MWh
Anticipated EBITDA contribution***	= 18 EUR/MWh 396 000 EUR/year	= 20 EUR/MWh 700 000 EUR/year



^{*} RTE (Round-trip Efficiency) of 90% | ** Comparable to a PPA price 40-50 EUR/MWh | *** 5-15% reduction in charging cost when participating in Frequency Reserve Markets

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Close to EUR 1 000 billion* market potential

Global Heat demand and Serviceable market*



- Heat is half of Global energy demand
- Heatcube well suited for mid-range temperature heat demands
- o Resulting Serviceable market of 11 200 TWh



What does a global market potential of **11,200 TWh** mean? A global market of **370,000 Heatcubes**



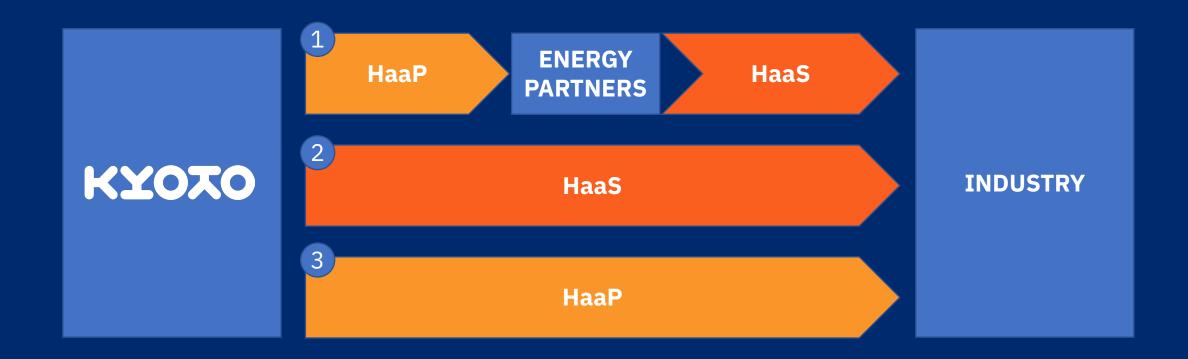
Key Markets: ES, NL, GER, HU

- Heatcube projects with signed commercial contracts and/or installed
- Pipeline projects with funding application submitted / prepared by utility partners
- Pipeline projects with offers submitted / prepared by utility partners
- Pipeline projects with offers submitted by Kyoto



Three business models for Kyoto

The established partnerships enable Kyoto offering Heatcube as a Service or as a Product to the industry



HaaP: Heat-as-a-Product HaaS: Heat-as-a-Service



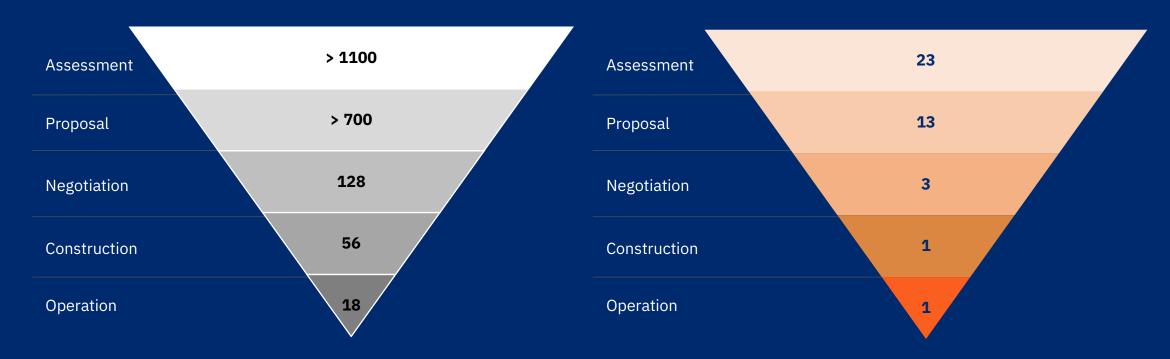
February Heatcube pipeline status

Storage pipeline (MWh)

Total volume: > 2 100 MWh (unweighted)

Heatcube pipeline

Total volume: 40 (unweighted)



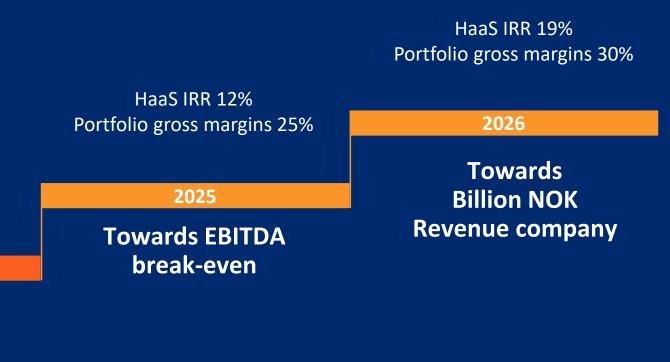


Well positioned to scale

2024

Start

Scaling



2023

Make Heatcube happen





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Kyoto Group

Board of Directors



Eivind Reiten Chairman



Thorleif Enger
Board Member



Hans Olav Kvalvåg Board Member



Pål Selboe Valseth Board Member



Oscar Cantalejo Board Member



Christopher Molnar
Board Member



Kyoto Group Company Presentation March 2024

Kyoto Group

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Henrik Holck-Clausen

Chief People & Culture Officer

Agnieszka Sledz

Chief Project Officer agnieszka@kyotogroup.no

